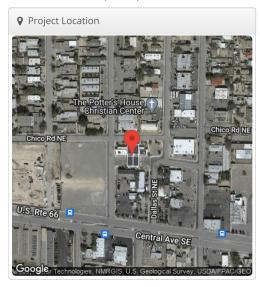
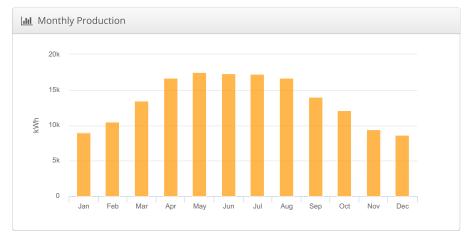


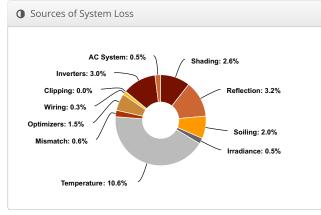
100.5 kW Roof Mount and Carport Fire Station #5, 123 Dallas St NE, Albuquerque NM

| & Report | |
|-----------------|---------------------------------------|
| Project Name | Fire Station #5 |
| Project Address | 123 Dallas St NE, Albuquerque NM |
| Prepared By | Zach Johnson zach@sollunasolar.com |

| Lill System Metrics | | | | | | |
|--------------------------|---|--|--|--|--|--|
| Design | 100.5 kW Roof Mount and Carport | | | | | |
| Module DC Nameplate | 100.5 kW | | | | | |
| Inverter AC Nameplate | 86.4 kW Load Ratio: 1.16 | | | | | |
| Annual Production | 162.4 MWh | | | | | |
| Performance Ratio | 77.3% | | | | | |
| kWh/kWp | 1,615.9 | | | | | |
| Weather Dataset | TMY, ALBUQUERQUE INTL ARPT [ISIS], NSRDB (tmy3, I) | | | | | |
| Simulator Version | 559293434c-36a84e2c72-edbe86706d- ee22b44d10 | | | | | |







| 7 Annual P | roduction | | | | | | |
|-----------------------------|-------------------------------------|-----------|---------|--|--|--|--|
| | Description | Output | % Delta | | | | |
| | Annual Global Horizontal Irradiance | 1,980.4 | | | | | |
| | POA Irradiance | 2,089.3 | 5.5% | | | | |
| Irradiance | Shaded Irradiance | 2,034.1 | -2.6% | | | | |
| (kWh/m²) | Irradiance after Reflection | 1,968.3 | -3.2% | | | | |
| | Irradiance after Soiling | 1,928.9 | -2.0% | | | | |
| | Total Collector Irradiance | 1,929.3 | 0.0% | | | | |
| | Nameplate | 193,951.3 | | | | | |
| | Output at Irradiance Levels | 192,972.2 | -0.5% | | | | |
| | Output at Cell Temperature Derate | 172,424.1 | -10.6% | | | | |
| | Output After Mismatch | 171,435.5 | -0.6% | | | | |
| Energy (kWh) | Optimizer Output | 168,823.5 | -1.5% | | | | |
| (, | Optimal DC Output | 168,303.4 | -0.3% | | | | |
| | Constrained DC Output | 168,263.6 | 0.0% | | | | |
| | Inverter Output | 163,215.7 | -3.0% | | | | |
| | Energy to Grid | 162,399.6 | -0.5% | | | | |
| Temperature M | letrics | | | | | | |
| Avg. Operating Ambient Temp | | | | | | | |
| Avg. Operating Cell Temp | | | | | | | |
| Simulation Metrics | | | | | | | |
| Operating Hours | | | | | | | |
| Solved Hours | | | | | | | |



| Condition Se | et | | | | | | | | | | | | | |
|---------------------------------|--|--|---|----------------|---|-----|---|----|----|---|---|-------|---|---|
| Description | Condition Set 1 | | | | | | | | | | | | | |
| Weather Dataset | TMY, ALBUQUERQUE INTL ARPT [ISIS], NSRDB (tmy3, I) | | | | | | | | | | | | | |
| Solar Angle Location | Meteo Lat/Lng | | | | | | | | | | | | | |
| Transposition Model | Perez Model | | | | | | | | | | | | | |
| Temperature Model | Diffusion Model | | | | | | | | | | | | | |
| | Rack | Rack Type U _{const} U _{wind} | | | | | | | | | | | | |
| Tamanayatuya | Fixed | l Tilt | | | | | | | 19 | | | 0 | | |
| Temperature Model Parameters | Flush Mount | | | | | | | | 15 | | | 0 | | |
| | East-West | | | | | | | | 29 | | | 0 | | |
| | Carport | | | | | | | 21 | | | 0 | | | |
| Soiling (%) | J | F | M | 1 | Α | M | | J | J | Α | S | 0 | N | D |
| , | 2 | 2 | 2 | 2 | 2 | 2 | | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Irradiation Variance | 5% | 5% | | | | | | | | | | | | |
| Cell Temperature Spread | 4° C | | | | | | | | | | | | | |
| Module Binning Range | -2.5% | -2.5% to 2.5% | | | | | | | | | | | | |
| AC System Derate | 0.50% | 5 | | | | | | | | | | | | |
| | Module Uploaded By Characterization | | | | | | | | | | | | | |
| Module Characterizations | CS6U-335M (Canadian Solar Inc.) | | | HelioScope AG_ | | | CS6U-335M- AG_MIX_CSI_EXT_V6_52_1500V_2016Q4.PAN, PAN | | | | | | | |
| | CS6U - 335P 1500V (Canadian Solar Inc.) | | | HelioScope | | e 3 | CS6U- 335P_MIX_CSI_EXT_V6_61_1500V_2017Q2.PAI PAN | | | | | .PAN, | | |
| Component Characterizations | Devic | Device Uploaded By Characterization | | | | | | | | | | | | |

| ⊖ Components | | | | | | | | |
|----------------------|--|--------------------|--|--|--|--|--|--|
| Component Name Count | | | | | | | | |
| Inverters | SE43.2K (SolarEdge) | 2 (86.4 kW) | | | | | | |
| Strings | 10 AWG (Copper) | 18 (2,048.8 ft) | | | | | | |
| Optimizers | P700 (SolarEdge) | 156 (109.2 kW) | | | | | | |
| Module | Canadian Solar Inc., CS6U - 335P 1500V (335W) | 300 (100.5 kW) | | | | | | |

| ♣ Wiring Zones | | | |
|----------------|----------------|-------------|--------------------|
| Description | Combiner Poles | String Size | Stringing Strategy |
| Wiring Zone | - | 7-17 | Along Racking |

| Field Segments | | | | | | | | | |
|---------------------------|----------------|---------------------------|------|---------|---------------------|---------------|--------|---------|------------|
| Description | Racking | Orientation | Tilt | Azimuth | Intrarow Spacing | Frame Size | Frames | Modules | Power |
| Field Segment 1 | Fixed Tilt | Landscape (Horizontal) | 5° | 180° | 0.7 ft | 1x1 | 48 | 48 | 16.1 kW |
| Field Segment 1 (copy 1) | Fixed Tilt | Landscape (Horizontal) | 5° | 180° | 0.7 ft | 1x1 | 48 | 39 | 13.1 kW |
| Field Segment 1 (copy 2) | Fixed Tilt | Landscape (Horizontal) | 5° | 180° | 0.7 ft | 1x1 | 47 | 38 | 12.7 kW |
| Field Segment 5 | Fixed Tilt | Landscape (Horizontal) | 15° | 180° | 1.6 ft | 1x1 | 5 | 0 | 0 |
| Field Segment 1 (copy) | Fixed Tilt | Landscape (Horizontal) | 5° | 180° | 0.7 ft | 1x1 | 48 | 48 | 16.1 kW |
| Field Segment 6 | Fixed Tilt | Landscape (Horizontal) | 5° | 180° | 0.7 ft | 1x1 | 30 | 29 | 9.72 kW |
| Field Segment 7 | Flush Mount | Landscape (Horizontal) | 10° | 180° | 0.0 ft | 1x1 | 98 | 98 | 32.8 kW |



Oetailed Layout

